

Presentation Outline

- Strategy
- Industry Outlook
- Financial Information
- Non-GAAP Reconciliations





Integrated Services Across Production Life-Cycle

Cal Dive's diversified fleet allows it to offer integrated services in the early and late phases of the production life-cycle, while maintaining its strategic position in the middle phase.

Early Phase



Infrastructure & Installation

Middle Phase



Production & Well & Remediation

Late Phase



Decommissioning & Salvage

- ◆ Pipeline Installation
- ♦ Pipeline Trenching:
 - ◆ Conventional & Plow
- ♦ Shore Approaches
- ◆ Tie-Ins
- Platform Installation

- Construction
- Inspection
- ◆ Repair
- Maintenance

- ♦ Pipeline P&A
- ♦ Pipeline Removal
- Platform Removal
- Well P&A

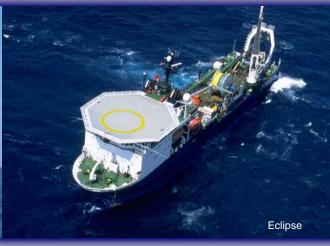


Diving Assets

Saturation Diving Vessels (8)







DP DSV Eclipse

clipse DP MSV Texas

DP DSV Kestrel

DSV Cal Diver I

DP DSV Mystic Viking

DSV Cal Diver II

DP DSV Uncle John

DSV American Constitution

In addition to vessels listed, Cal Dive owns and operates 10 portable saturation diving systems



Diving Assets

Surface Diving Vessels (13)



DSV American Star

DSV American Triumph

DSV American Victory

DSV Dancer

DSV Mr. Fred

Cal Diver IV

Fox

Mr. Jack

Mr. Jim

Polo Pony

Sterling Pony

White Pony

Midnight Star



Construction Barges

Pipelay & Derrick Barges (10)









Sea Horizon – Combination derrick/pipelay Pacific – Derrick barge **Atlantic** – Derrick barge Lone Star – Intermediate depth pipelay **Pecos** – Intermediate depth pipelay

Canyon – Dedicated burial **Brazos** – Shallow water pipelay **American** – Shallow water pipelay **Brave** – Shallow water pipelay Rider – Shallow water pipelay



Integrated Service Offering

LNG Project off US Northeast Coast

Scope of Work

- Lay 11 miles of 24" Pipeline
- Hot Tap Installation 30" x 24"
- Plow and Backfill
- Tie Ins
- Pre-Commissioning
- 120' 270' water depth

Vessels Utilized

- Lone Star
- Atlantic
- Constitution
- Kestrel





Lone Star



Southeast Asia

- Acquisition of Fraser Diving in 2006
- Strong growth potential
- Established presence

Mexico

- Strong capital forecast
- Depleting Cantarell Field
- Established presence
- Limited service providers

India

- Area of high growth
- DLB Sea Horizon
- DP DSV Eclipse

Australia

- Acquisition of Fraser Diving in 2006
- High barriers to market entry

Mediterranean / Middle East

- DP DSV Texas
- Established presence from Eclipse

International Revenue





Customer Relationships

■ 35 years of industry experience established strong operational track record and commercial relationships with global customer base including National Oil Companies, Majors and Independents. Offshore projects for Majors and NOCs, such as ExxonMobil and PEMEX, generally feature longer lead times and higher visibility.



































Current Industry Outlook

- Recent research reports project capex spending by E&P companies for 2009 to be down approx. 25% to 30% in the US/North America region.
- International capex spending forecasted to be relatively flat in 2009.
- Well-financed operators fair better than others which need to live within internally generated funds.
- Hurricane remediation work in U.S. expected to partially offset reduced 2009 CAPEX levels for next 24 months.
- Long-term fundamentals for business, however, remain solid due to tight supplies worldwide, even with reduced hydrocarbon demand.



Maintenance Market

GOM and international offshore infrastructure continues to grow and age creating demand for our maintenance services.









Worldwide Data

- >6,000 Fixed Platforms
- **1** 209 Floating Prod. Platforms
- > 190,000 km Subsea Pipelines

- >4,800 Subsea Wells Operating
- Over 714 Offshore Drilling Rigs
 Additional 157 in construction
- IRM Market Remains Strong

Source: Douglas-Westwood



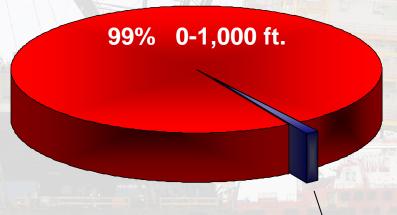
Decommissioning Activities

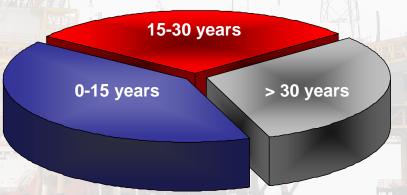
Gulf of Mexico OCS

- Nearly 4,000 platforms exist in the OCS, 65% of which are 15 years or older
- Approximately 100 platforms are being removed each year

Water Depth of Platforms in OCS

Age of Platforms in OCS

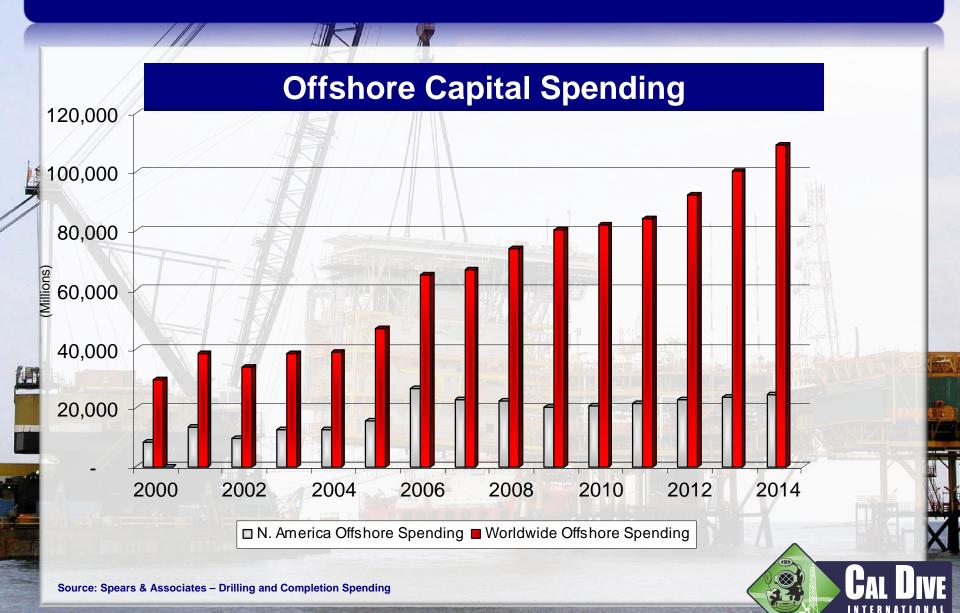




1% > 1,000 ft.

Source: MMS

Outlook for Offshore Construction





2008 Financial Results

(all amounts in thousands, except per share amounts and percentages)

| | Year Ended | | | |
|-------------------|------------|-----------|--|--|
| | 2008 | 2007 | | |
| Revenues | \$856,906 | \$623,615 | | |
| Gross Profit | 254,007 | 227,398 | | |
| Margins | 29.6% | 36.5% | | |
| Net Income | 109,499 | 105,600 | | |
| Margins | 12.8% | 16.9% | | |
| Diluted EPS | 1.05 | 1.24 | | |
| Wtd. Avg. Diluted | | | | |
| Shares O/S | 104,661 | 84,978 | | |
| EBITDA (1) | \$255,954 | \$227,215 | | |
| Margins | 29.9% | 36.4% | | |

Utilization

(The following statistics are for owned and operated vessels only)

(1)

| | 2008 | 2007 |
|-----------------------------|------|------|
| | | |
| Effective Utilization (1) - | | |
| Saturation Diving Vessels | 87% | 91% |
| Surface Diving Vessels | 64% | 60% |
| Construction Barges (2) | 50% | 91% |
| | | |
| Calendar Day Utilization - | | |
| Saturation Diving Vessels | 72% | 78% |
| Surface Diving Vessels | 61% | 58% |
| Construction Barges (2) | 48% | 82% |

Effective vessel utilization does not include acquired vessels prior to their in-service dates, vessels in drydocking, vessels taken out of service for upgrades or prior to their disposition and vessels jointly owned with a third party. Only includes two legacy Cal Dive barges in 2007 (Brave & Rider)



Revenue Growth



EBITDA Growth





Backlog

14

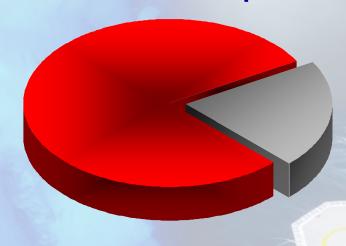


Financial Flexibility

As of December 31, 2008







27% Net Debt

\$300M Revolving Credit Facility

97%
Available Capacity
(\$292.5m)

Letters of Credit

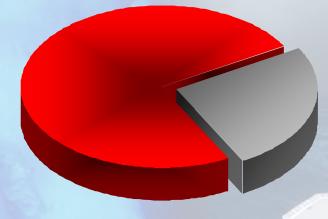


CAL DIVE

Financial Flexibility – Post Stock Buy-Back

As of January 28, 2009

Net Debt to Book Capitalization (1)



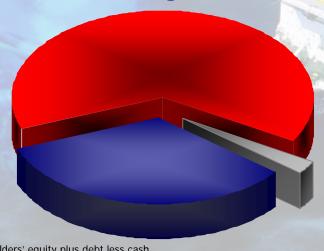
34% Net Debt

\$300M Revolving Credit Facility

64%
Available Capacity
(\$192.5m)

Cash on Hand

\$95 million



Letters of Credit



CAL DIVE



Reconciliation of Non-GAAP Financial Measures

(all amounts in thousands)

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|---------------------------------------|----------|----------|-----------|-----------|-----------|
| EBITDA (unaudited) | \$27,395 | \$70,561 | \$212,893 | \$227,215 | \$255,954 |
| Less: Depreciation & Amortization | 15,510 | 15,308 | 24,515 | 40,698 | 71,195 |
| Less: Non-Cash Stock Comp. Expense | | - | 2,930 | 3,387 | 6,021 |
| Less: Interest Expense (Income) | - | (45) | (163) | 9,259 | 21,312 |
| Less: Non-Cash Equity Loss (Earnings) | | (2,817) | 487 | 10,841 | |
| Less: Provision for Income Taxes | 4,211 | 20,385 | 65,710 | 57,430 | 47,927 |
| Net Income | \$7,674 | \$37,730 | \$119,414 | \$105,600 | \$109,499 |

